TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-1

DICKSON COUNTY

UTILITIES INDEX

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ITEM NUMBER	DESCRIPTION	UNIT	UNIT PRICE	Project No. 1: QUANTITY	% Utility Betterment
790-32.02	DOWN GUY - THROUGH BOLT TYPE HEAVY DUTY	EACH		67	0.00
790-32.08	OH GUY - THROUGH BOLT TYPE HEAVY DUTY	EACH		18	0.00
790-32.23	GUY GUARD	EACH		43	0.00
790-33.04	SCREW TYPE ANCHOR 10,000LB-12,000LB	EACH		2	0.00
790-33.20	ANCHOR TRIPLE EYE POWER INSTALLED	EACH		49	0.00
790-40.02	OH COND 2 7/1 ACSR SPARATE	LF		5216	0.00
790-40.03	OH COND 1/0 6/1 ACSR RAVEN	LF		9305	0.00
790-40.05	OH COND 3/0 6/1 ACSR PIGEON	LF		2701	0.00
790-40.42	OH COND 336.4 19 AAC TULIP	LF		30	0.00
790-41.01	UG PRI COND 2 AL 15KV	LF		150	0.00
790-41.49	UG SEC COND 4/0 AL TPLX	LF		136	0.00
790-41.58	UG SEC COND 4/0 AL QPLX	LF		240	0.00
790-41.60	UG SEC COND 350 AL QPLX	LF		120	0.00
790-42.04	2IN DIA GALVINIZED METAL PIPE	L.F.		40	0.00
790-42.06	4IN DIA GALVANIZED METAL PIPE	L.F.		80	0.00
790-42.10	4IN DIA PVC PIPE	L.F.		456	0.00
790-42.14	CONDUIT - POLE MTD - 4FT SCH 80 PVC	L.F.		280	0.00
790-43.10	SPLICE 200A 15KV	EACH		3	0.00
790-43.11	OUTDOOR TERMINATOR URD 15KV	EACH		7	0.00
790-43.47	PRIMARY PULLBOX	EACH		1	0.00
790-46.01	1Ø TRANSFORMER	EACH		14	0.00
790-46.02	1Ø TRANSFORMER CONV W/POLE MTD FUSE & LA	EACH		3	0.00
790-49.02	3Ø XFMR BNK POLE MTD W/ FUSE/ARRESTERS	EACH		5	0.00
790-52.02	5KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		1	0.00
790-52.03	10KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		2	0.00
790-52.04	15KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		14	0.00
790-52.06	25KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		5	0.00
790-52.09	37.5KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		4	0.00

MIKE BILLINGSBY
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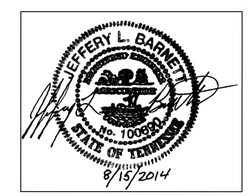


DICKSON ELECTRIC SYSTEM

ELECTRIC RELOCATION

INTERSECTION NO. 2
STA.391+25 TO STA.402+00

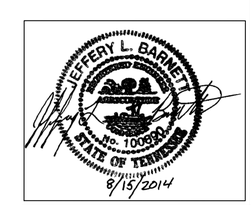
SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-2

DICKSON COUNTY

ITEM NUMBER	DESCRIPTION	UNIT	UNIT PRICE	Project No. 1: QUANTITY	% Utility Betterment
790-32.02	DOWN GUY - THROUGH BOLT TYPE HEAVY DUTY	EACH		67	0.00
790-32.08	OH GUY - THROUGH BOLT TYPE HEAVY DUTY	EACH		18	0.00
790-32.23	GUY GUARD	EACH		43	0.00
790-33.04	SCREW TYPE ANCHOR 10,000LB-12,000LB	EACH		2	0.00
790-33.20	ANCHOR TRIPLE EYE POWER INSTALLED	EACH		49	0.00
790-40.02	OH COND 2 7/1 ACSR SPARATE	LF		5216	0.00
790-40.03	OH COND 1/0 6/1 ACSR RAVEN	LF		9305	0.00
790-40.05	OH COND 3/0 6/1 ACSR PIGEON	LF		2701	0.00
790-40.42	OH COND 336.4 19 AAC TULIP	LF		30	0.00
790-41.01	UG PRI COND 2 AL 15KV	LF		150	0.00
790-41.49	UG SEC COND 4/0 AL TPLX	LF		136	0.00
790-41.58	UG SEC COND 4/0 AL QPLX	LF		240	0.00
790-41.60	UG SEC COND 350 AL QPLX	LF		120	0.00
790-42.04	2IN DIA GALVINIZED METAL PIPE	L.F.		40	0.00
790-42.06	4IN DIA GALVANIZED METAL PIPE	L.F.		80	0.00
790-42.10	4IN DIA PVC PIPE	L.F.		456	0.00
790-42.14	CONDUIT - POLE MTD - 4FT SCH 80 PVC	L.F.		280	0.00
790-43.10	SPLICE 200A 15KV	EACH		3	0.00
790-43.11	OUTDOOR TERMINATOR URD 15KV	EACH		7	0.00
790-43.47	PRIMARY PULLBOX	EACH		1	0.00
790-46.01	1Ø TRANSFORMER	EACH		14	0.00
790-46.02	1Ø TRANSFORMER CONV W/POLE MTD FUSE & LA	EACH		3	0.00
790-49.02	3Ø XFMR BNK POLE MTD W/ FUSE/ARRESTERS	EACH		5	0.00
790-52.02	5KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		1	0.00
790-52.03	10KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		2	0.00
790-52.04	15KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		14	0.00
790-52.06	25KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		5	0.00
790-52.09	37.5KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		4	0.00

ITEM NUMBER	DESCRIPTION	UNIT	UNIT PRICE	Project No. 1: QUANTITY	% Utility Betterment
790-52.11	50KVA 1Ø OH XFORMER 7.2KV 120/240	EACH		2	0.00
790-58.05	GOLB SWITCH 15KV	EACH		3	0.00
790-60.01	1Ø FUSE CUTOUT XARM MOUNT 15KV	EACH		3	0.00
790-64.06	SEC MTG 1Ø 120/240 VOLTS FARM POLE	EACH		1	0.00
790-65.03	LIGHTNING ARRESTER ARM MTD 9 KV	EACH		15	0.00
790-65.16	3Ø CAPACITOR ASSEMBLY SWITCHED 15KV	EACH		1	0.00
790-68.01	POLE GROUND ROD TYPE	EACH		61	0.00
790-68.07	POLE GROUND FOR AIR BREAK SWITCH	EACH		3	0.00
790-68.10	MISCELLANEOUS ASSEMBLIES	EACH		9	0.00
790-69.22	POLE TOP PIN	EACH		8	0.00
790-69.23	PAIR OF 10IN OR THREE 6IN BELLS	EACH		2	0.00
790-69.31	STICK PIN	EACH		79	0.00
790-69.32	ARM PIN	EACH		6	0.00
790-70.01	STREET LIGHT ON WOOD POLE	EACH		14	0.00
790-70.06	STREET LIGHT BASE, POWER INSTALLED	EACH		1	0.00
790-70.10	FLOOD LIGHT	EACH		8	0.00
790-74.04	12 FIBER (MATERIAL ONLY)	L.F.		10464	0.00
790-74.19	12-96 FIBER(INSTALLATION ONLY)	L.F.		10464	0.00
790-74.26	FIBER OPTIC MAINTENANCE LOOP	EACH		13	0.00
790-98.01	REMOVE WIRE	L.F.		18110	0.00
790-98.02	REMOVE POLES	EACH		67	0.00
790-98.03	REMOVE FRAMING/ASSOCIATED APPARATUS	EACH		455	0.00
798-05.02	FIBER OPTIC CABLE ENCLOSURE	EACH		20	0.00
798-05.03	FIBER OPTIC CABLE SPLICE	EACH		46	0.00
798-05.27	COMMUNICATION ASSEMBLY (BOND)	EACH		48	0.00
798-05.32	COMMUNICATION ASSEMBLY (DDE)	EACH		10	0.00
798-05.33	COMMUNICATION ASSEMBLY (DE)	EACH		22	0.00



DICKSON ELECTRIC SYSTEM

ELECTRIC RELOCATION

INTERSECTION NO. 2
STA.391+25 TO STA.402+00

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-3

DICKSON COUNTY

ADDITIONAL SPECIFICATIONS FOR ELECTRIC WORK

All materials shall be listed in the Dickson Electric System's material list which is available from Dickson Electric System's warehouse.

General guidelines of the RUS 830 contract should be followed relating to work procedure, materials and workmanship.

All units shall be constructed by the Dickson Electric System Construction Drawings attached to this project or as found in RUS Bulletin 50-3 - Specifications and Drawings for 12.5/7.2 kV Line Construction, RUS Bulletin 50-5 - Specifications and Drawings for 14.4/24.9 kV Line Construction and RUS Bulletin 50-6, Specifications and Drawings for Underground Electric Distribution.

All taps off of the main lines shall be made with stirrups and hot-line clamps.

Right-of-way clearing and clean-up will be necessary in some areas for line construction and is to be imbedded in the cost of the units. A distance of 15 feet from center-line of the pole line in each direction is required.

Wooden poles shall be preserved with CCA or penta. No cresote treated poles will be accepted.

Steel poles are to be galvanized with 4'-0" of groundline protection. Steel poles will be utilized on SR-46 and SR-1/US-70.

Contractor is responsible for obtaining locates.

Contractor will be required to keep all services energized while work is performed unless prior arrangements are made by the contractor with the customer and approved by the utility on commercial accounts.

Sag charts will be provided by the utilities consultant upon award of project once contractor contacts them.

Fusing charts will be provided by the utility upon award of project once the contractor contacts them.

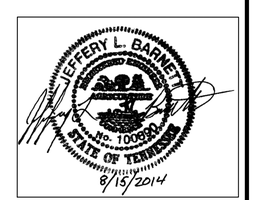
All old material becomes the property of the contractor once it is removed and should NOT be reused on the new line.

All transformers are to be conventional with externally mounted arrestor, cutout and animal guard as part of the transformer unit.

All crossarms are to be **fiberglass not wood.** Deadend assemblies should have a minimum rated capacity of 8,000 pounds per position.

Post insulators are to be rated a minimum of 22KV with 1500 pound cantilever strength.

Suspension/deadend insulators are to be rated a minimum of 22KV with 10,000 pound tension strength and shall be of a fiberglass/polymer construction.



DICKSON ELECTRIC SYSTEM

ELECTRIC RELOCATION

INTERSECTION NO. 2
STA.391+25 TO STA.402+00

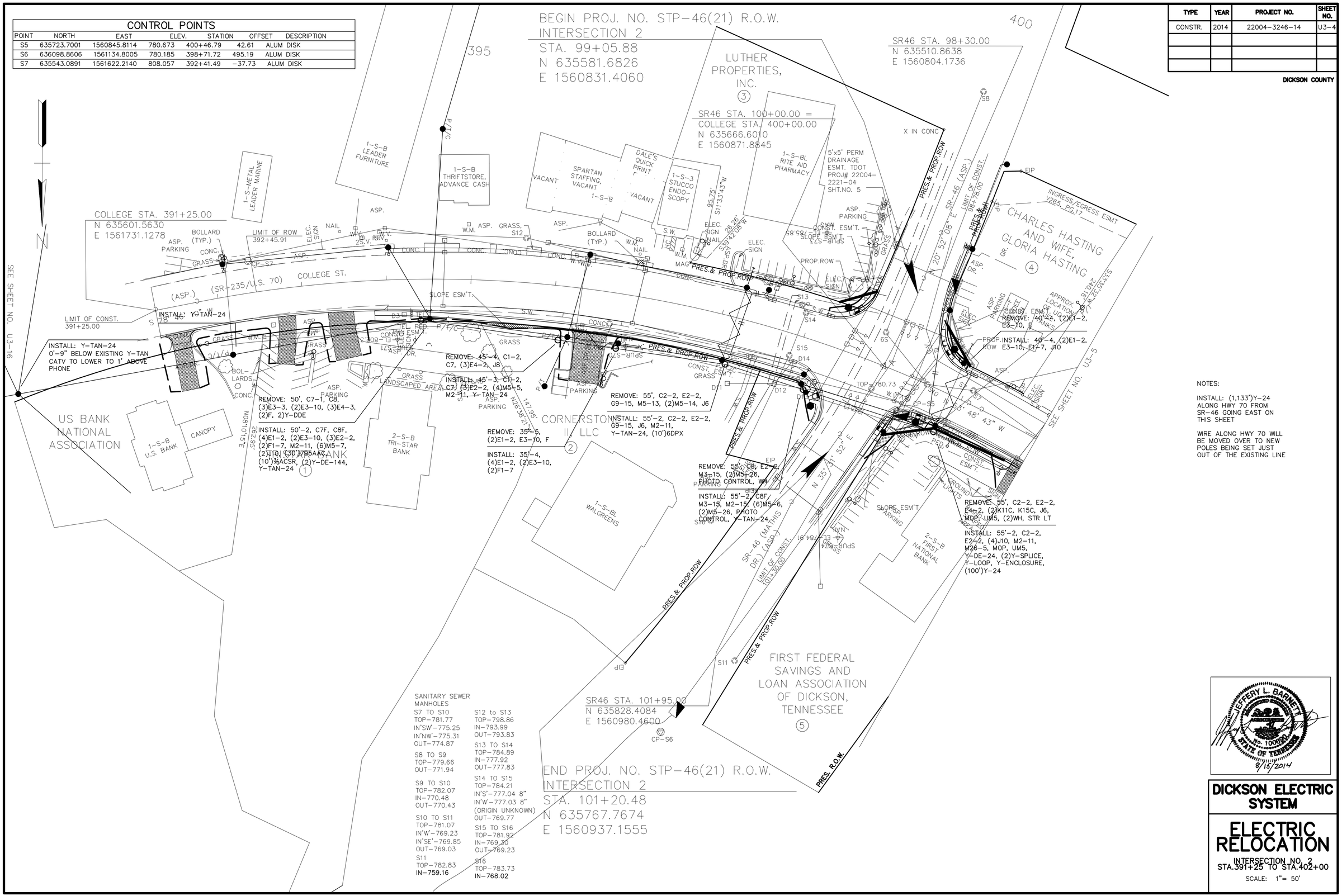
SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-4

DICKSON COUNTY

CONTROL POINTS

POINT	NORTH	EAST	ELEV.	STATION	OFFSET	DESCRIPTION
S5	635723.7001	1560845.8114	780.673	400+46.79	42.61	ALUM DISK
S6	636098.8606	1561134.8005	780.185	398+71.72	495.19	ALUM DISK
S7	635543.0891	1561622.2140	808.057	392+41.49	-37.73	ALUM DISK



NOTES:

INSTALL: (1,133')Y-24 ALONG HWY 70 FROM SR-46 GOING EAST ON THIS SHEET

WIRE ALONG HWY 70 WILL BE MOVED OVER TO NEW POLES BEING SET JUST OUT OF THE EXISTING LINE

JEFFERY L. BARNETT
REGISTERED ENGINEER
No. 100650
STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

ELECTRIC RELOCATION

INTERSECTION NO. 2
STA.391+25 TO STA.402+00

SCALE: 1"= 50'

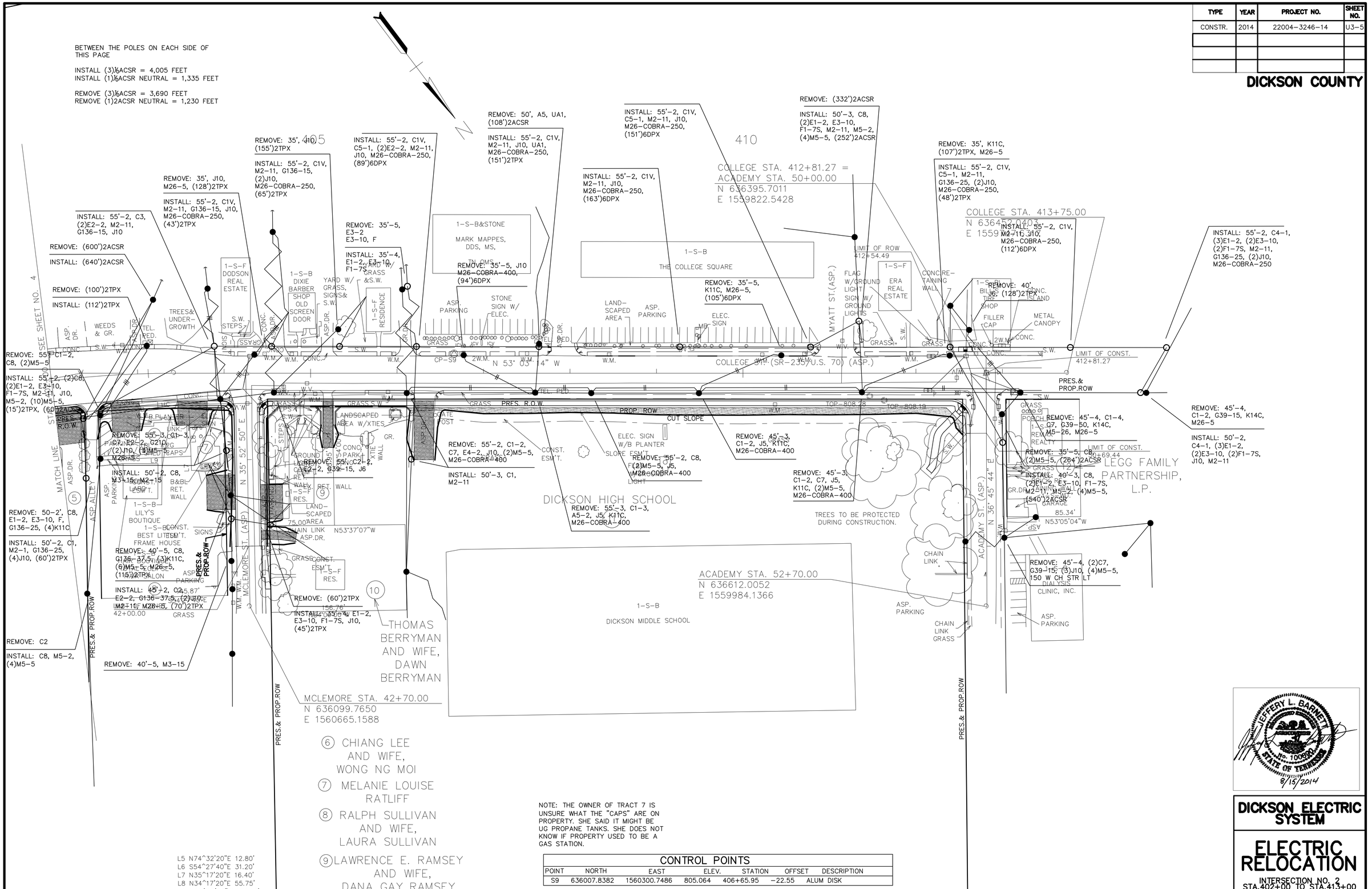
TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-5

DICKSON COUNTY

BETWEEN THE POLES ON EACH SIDE OF THIS PAGE

INSTALL (3)⅙ACSR = 4,005 FEET
INSTALL (1)⅙ACSR NEUTRAL = 1,335 FEET

REMOVE (3)⅙ACSR = 3,690 FEET
REMOVE (1)2ACSR NEUTRAL = 1,230 FEET



NOTE: THE OWNER OF TRACT 7 IS UNSURE WHAT THE "CAPS" ARE ON PROPERTY. SHE SAID IT MIGHT BE UG PROPANE TANKS. SHE DOES NOT KNOW IF PROPERTY USED TO BE A GAS STATION.

L5 N74^32'20"E 12.80'
L6 S54^27'40"E 31.20'
L7 N35^17'20"E 16.40'
L8 N34^17'20"E 55.75'
L9 N55^27'40"W 106.18'

CONTROL POINTS

POINT	NORTH	EAST	ELEV.	STATION	OFFSET	DESCRIPTION
S9	636007.8382	1560300.7486	805.064	406+65.95	-22.55	ALUM DISK

JEFFERY L. BARNETT No. 100890 STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

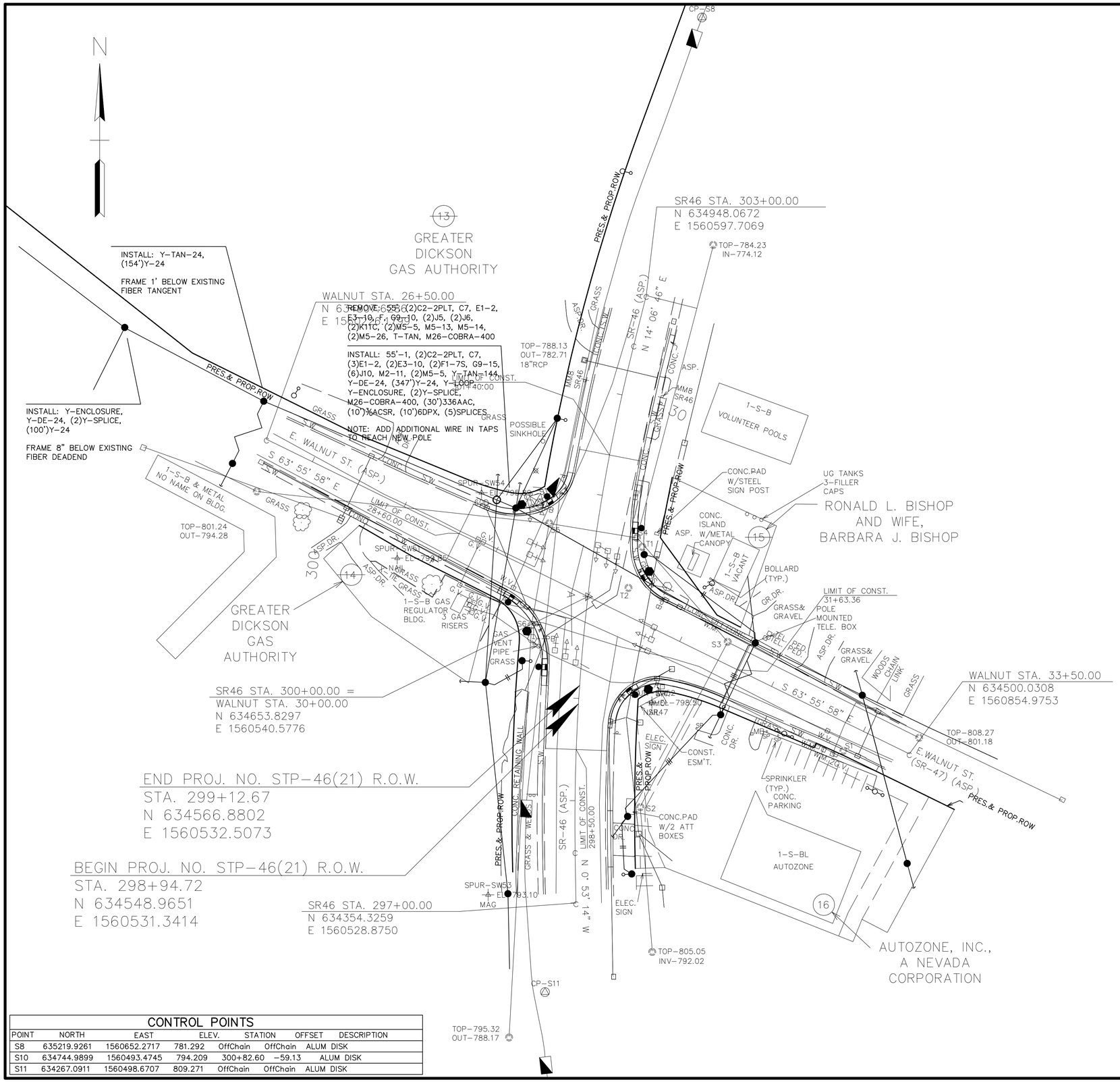
ELECTRIC RELOCATION

INTERSECTION NO. 2
STA.402+00 TO STA.413+00

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-6

DICKSON COUNTY



CONTROL POINTS

POINT	NORTH	EAST	ELEV.	STATION	OFFSET	DESCRIPTION
S8	635219.9261	1560652.2717	781.292	OffChain	OffChain	ALUM DISK
S10	634744.9899	1560493.4745	794.209	300+82.60	-59.13	ALUM DISK
S11	634267.0911	1560498.6707	809.271	OffChain	OffChain	ALUM DISK

JEFFERY L. BARNETT No. 100990 STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

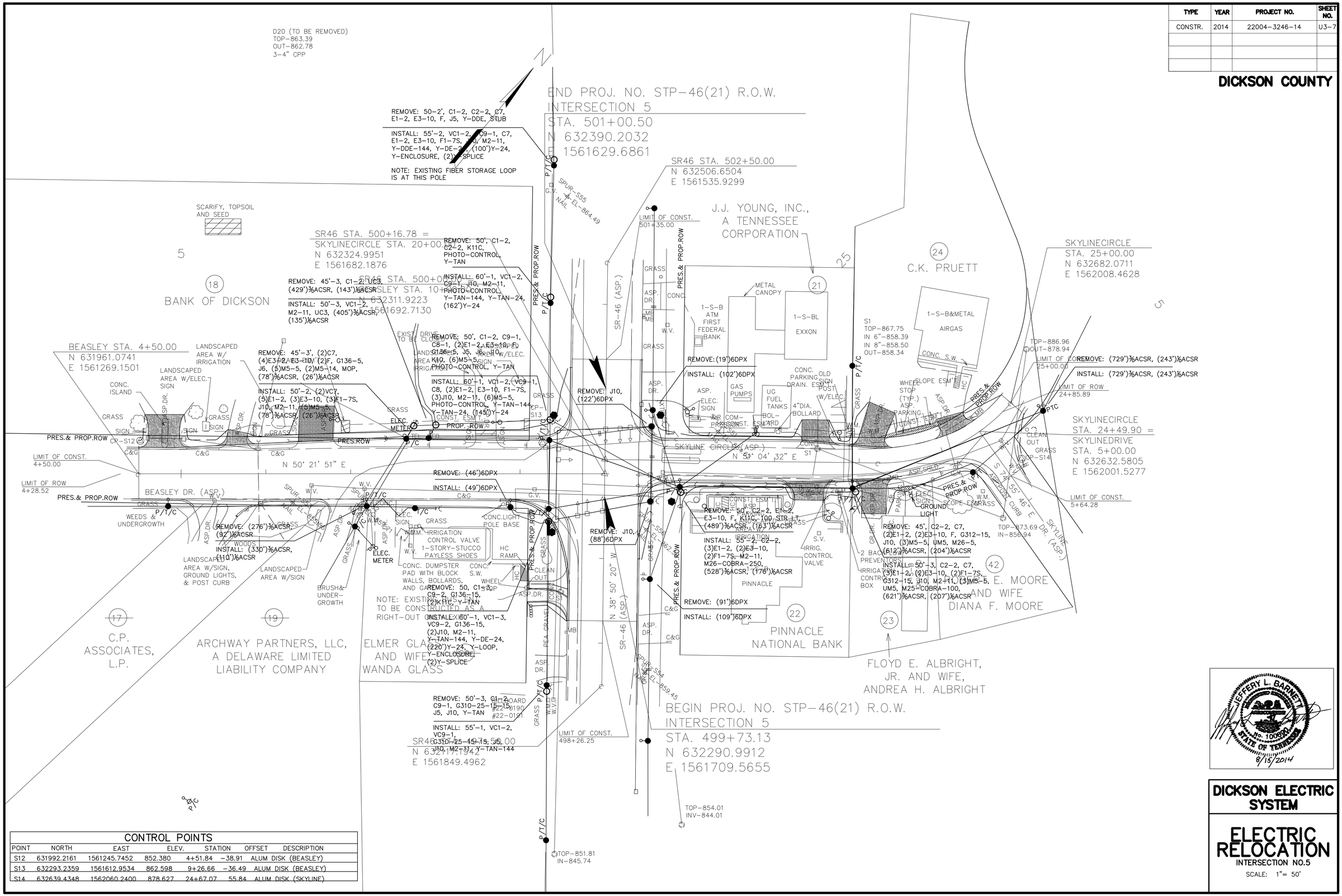
ELECTRIC RELOCATION

INTERSECTION NO.3

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-7

DICKSON COUNTY



CONTROL POINTS

POINT	NORTH	EAST	ELEV.	STATION	OFFSET	DESCRIPTION
S12	631992.2161	1561245.7452	852.380	4+51.84	-38.91	ALUM DISK (BEASLEY)
S13	632293.2359	1561612.9534	862.598	9+26.66	-36.49	ALUM DISK (BEASLEY)
S14	632639.4348	1562060.2400	878.627	24+67.07	55.84	ALUM DISK (SKYLINE)

JEFFERY L. BARNETT No. 100930 STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

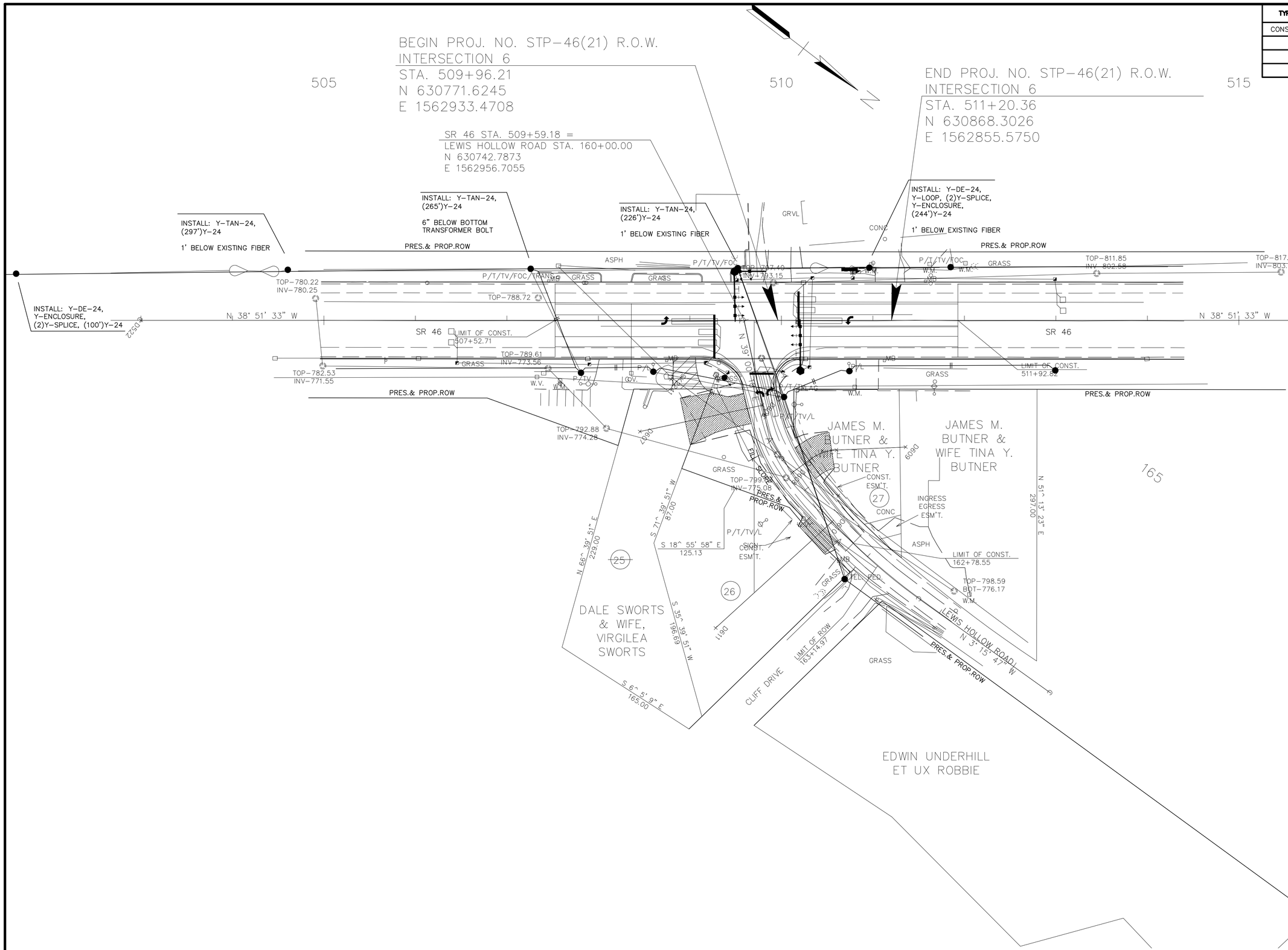
ELECTRIC RELOCATION

INTERSECTION NO.5

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-8

DICKSON COUNTY



JEFFERY L. BARNETT
No. 100690
STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

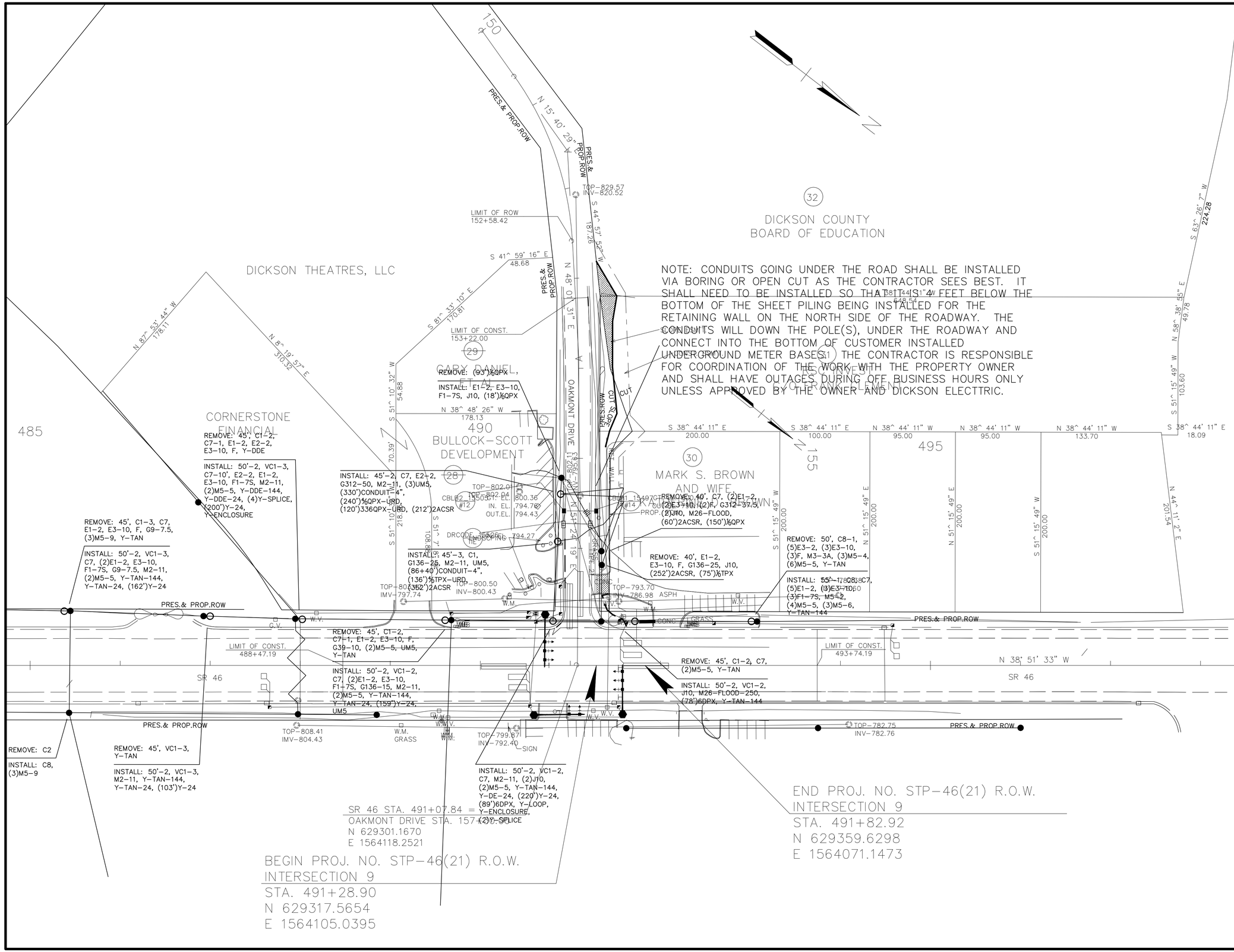
ELECTRIC RELOCATION

INTERSECTION NO.6

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-9

DICKSON COUNTY



JEFFERY L. BARNETT No. 100694 STATE OF TENNESSEE 8/15/2014

DICKSON ELECTRIC SYSTEM

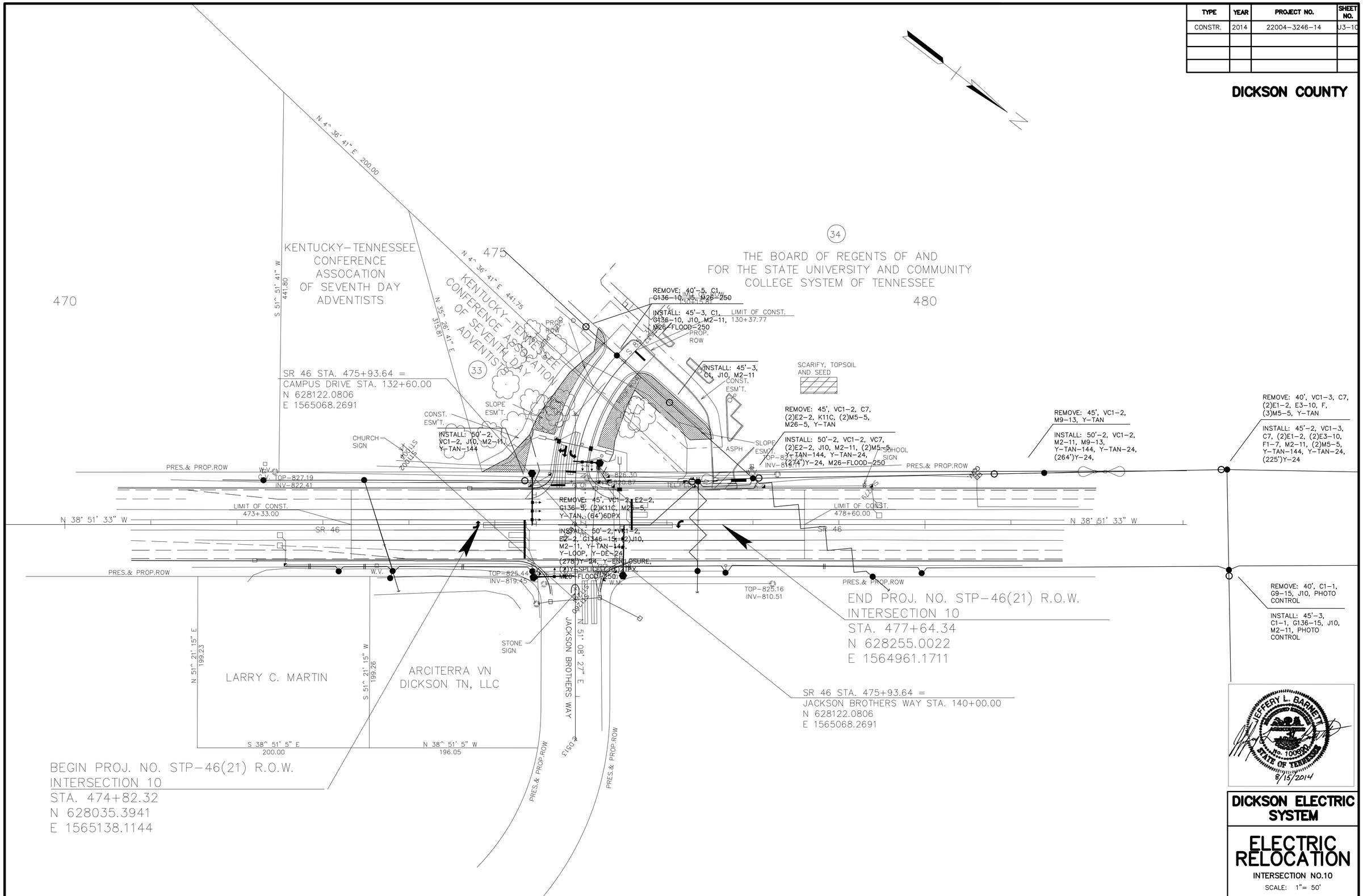
ELECTRIC RELOCATION

INTERSECTION NO.9

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-10

DICKSON COUNTY



DICKSON ELECTRIC SYSTEM

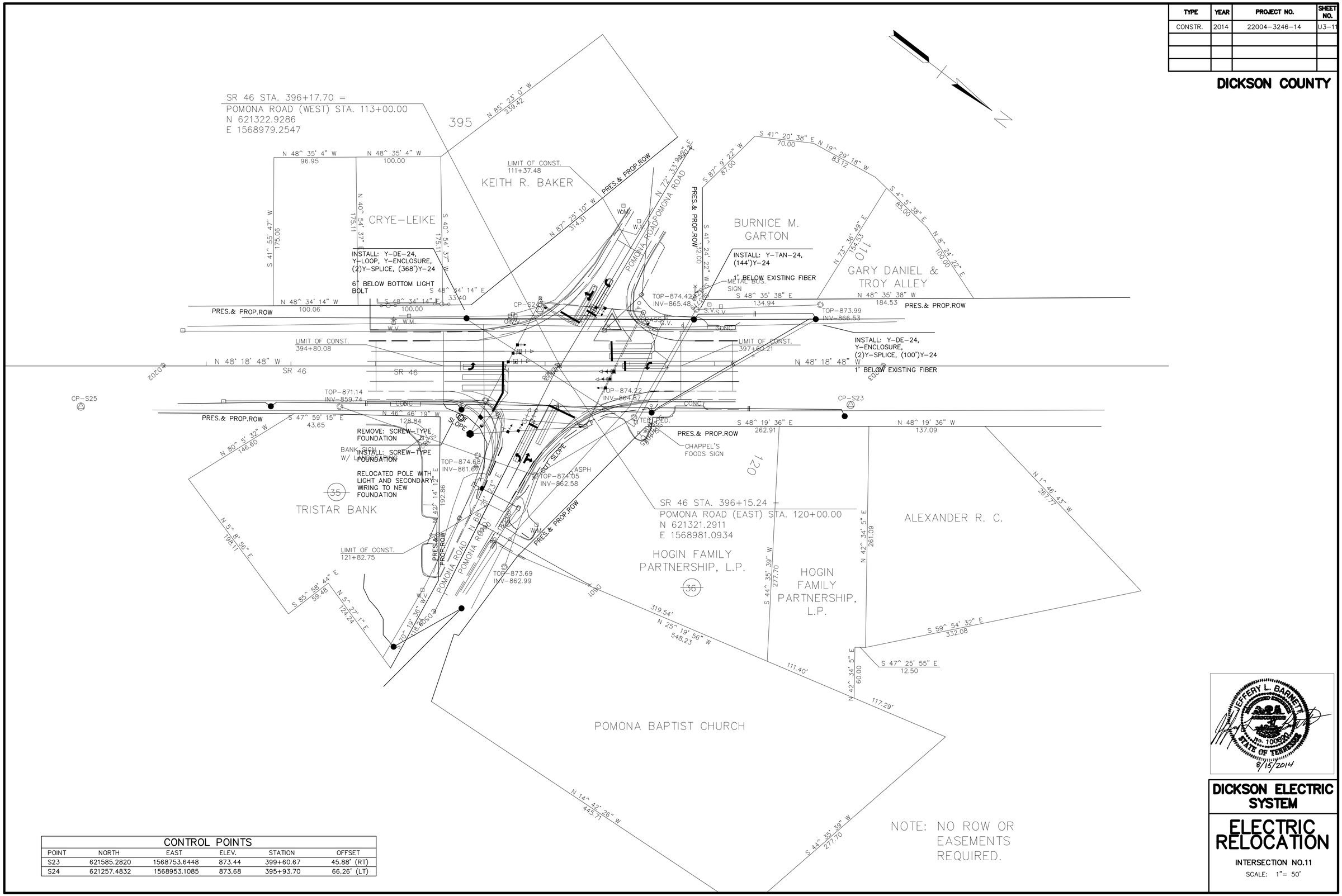
ELECTRIC RELOCATION

INTERSECTION NO.10

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-11

DICKSON COUNTY



NOTE: NO ROW OR EASEMENTS REQUIRED.

CONTROL POINTS					
POINT	NORTH	EAST	ELEV.	STATION	OFFSET
S23	621585.2820	1568753.6448	873.44	399+60.67	45.88' (RT)
S24	621257.4832	1568953.1085	873.68	395+93.70	66.26' (LT)

DICKSON ELECTRIC SYSTEM

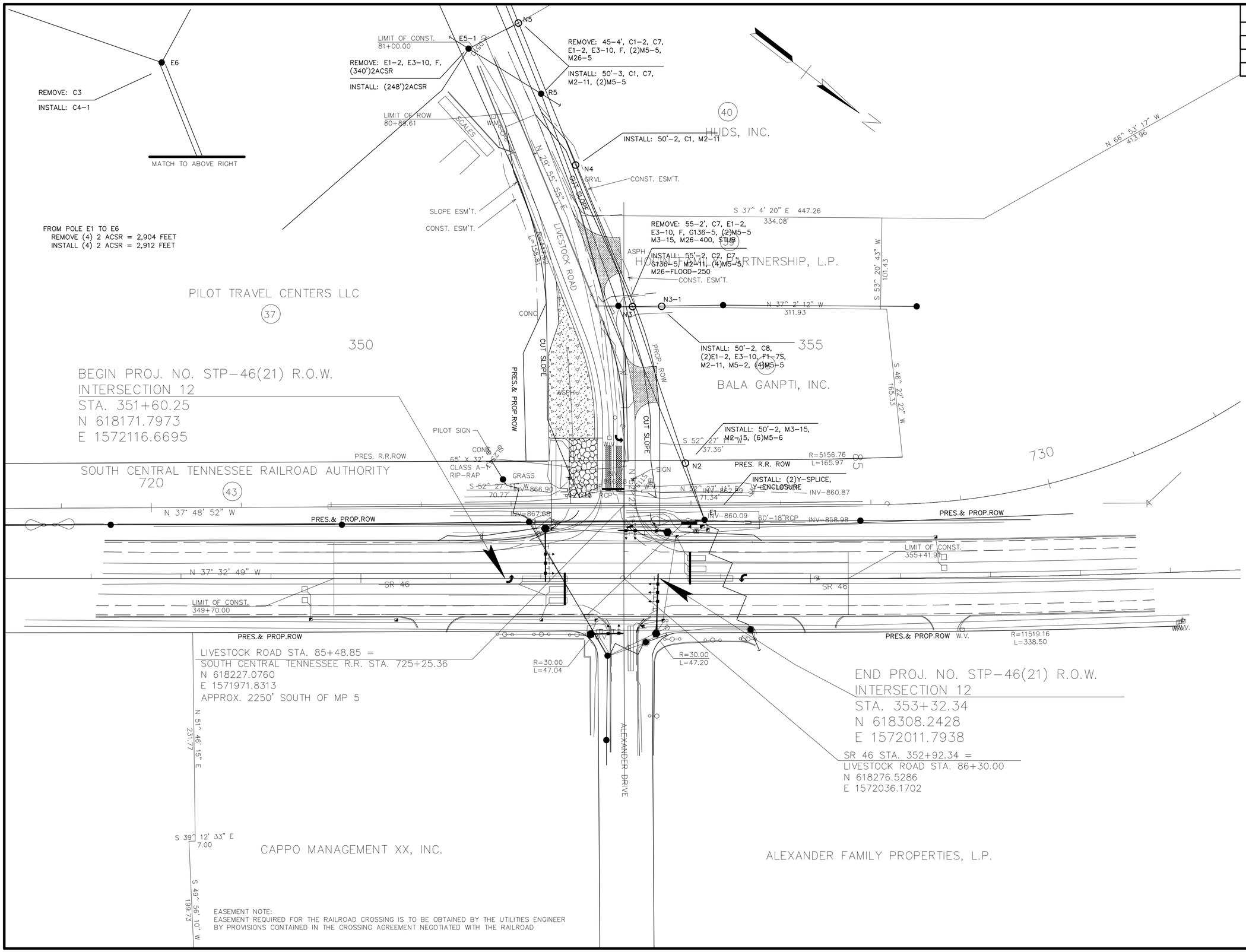
ELECTRIC RELOCATION

INTERSECTION NO.11

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-12

DICKSON COUNTY



EASEMENT NOTE:
EASEMENT REQUIRED FOR THE RAILROAD CROSSING IS TO BE OBTAINED BY THE UTILITIES ENGINEER BY PROVISIONS CONTAINED IN THE CROSSING AGREEMENT NEGOTIATED WITH THE RAILROAD

JEFFERY L. BARNETT
No. 100890
STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

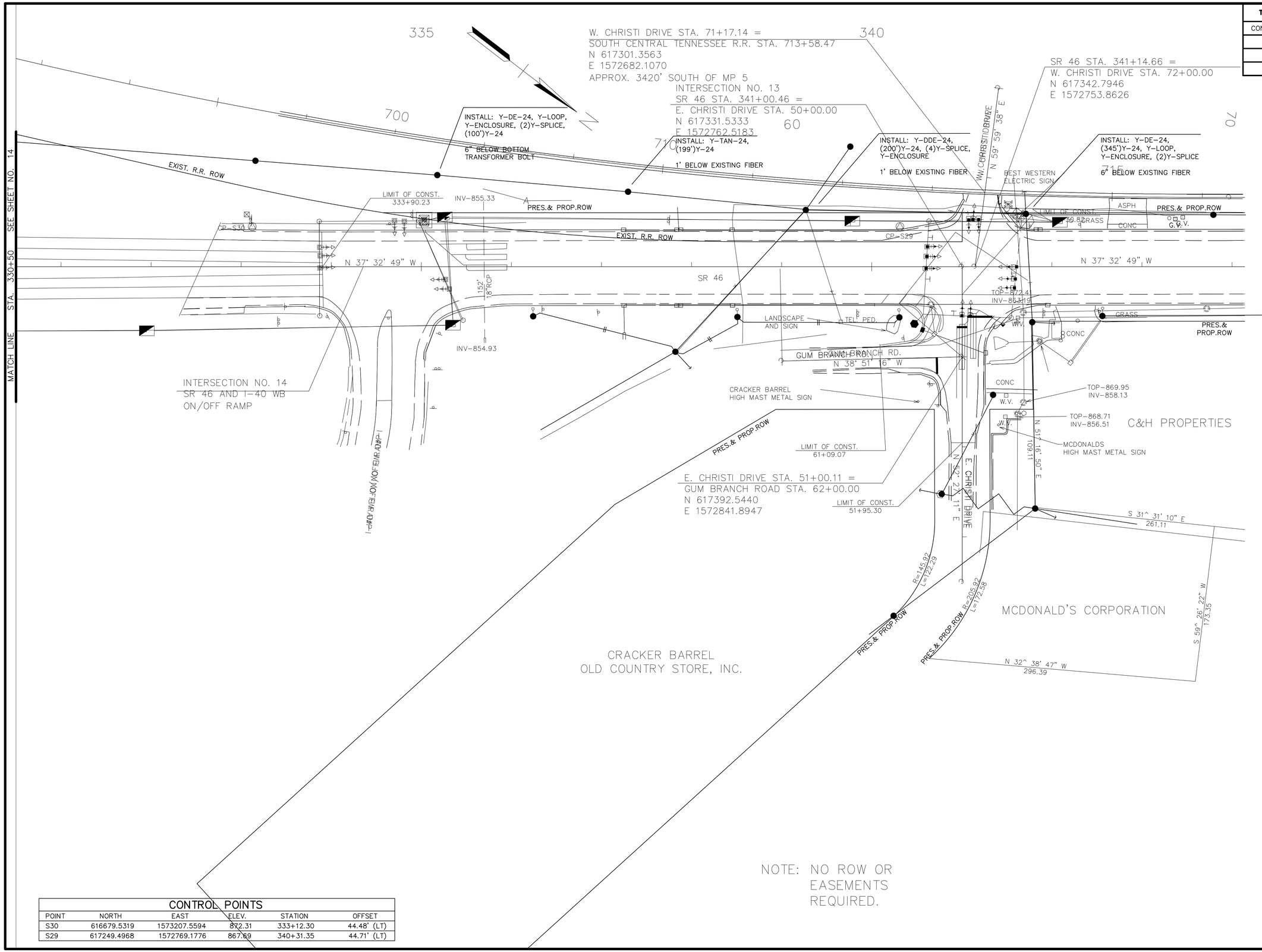
ELECTRIC RELOCATION

INTERSECTION NO.12

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-13

DICKSON COUNTY



NOTE: NO ROW OR EASEMENTS REQUIRED.

CONTROL POINTS					
POINT	NORTH	EAST	ELEV.	STATION	OFFSET
S30	616679.5319	1573207.5594	872.31	333+12.30	44.48' (LT)
S29	617249.4968	1572769.1776	867.69	340+31.35	44.71' (LT)

JEFFERY L. BARNETT
No. 100690
STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

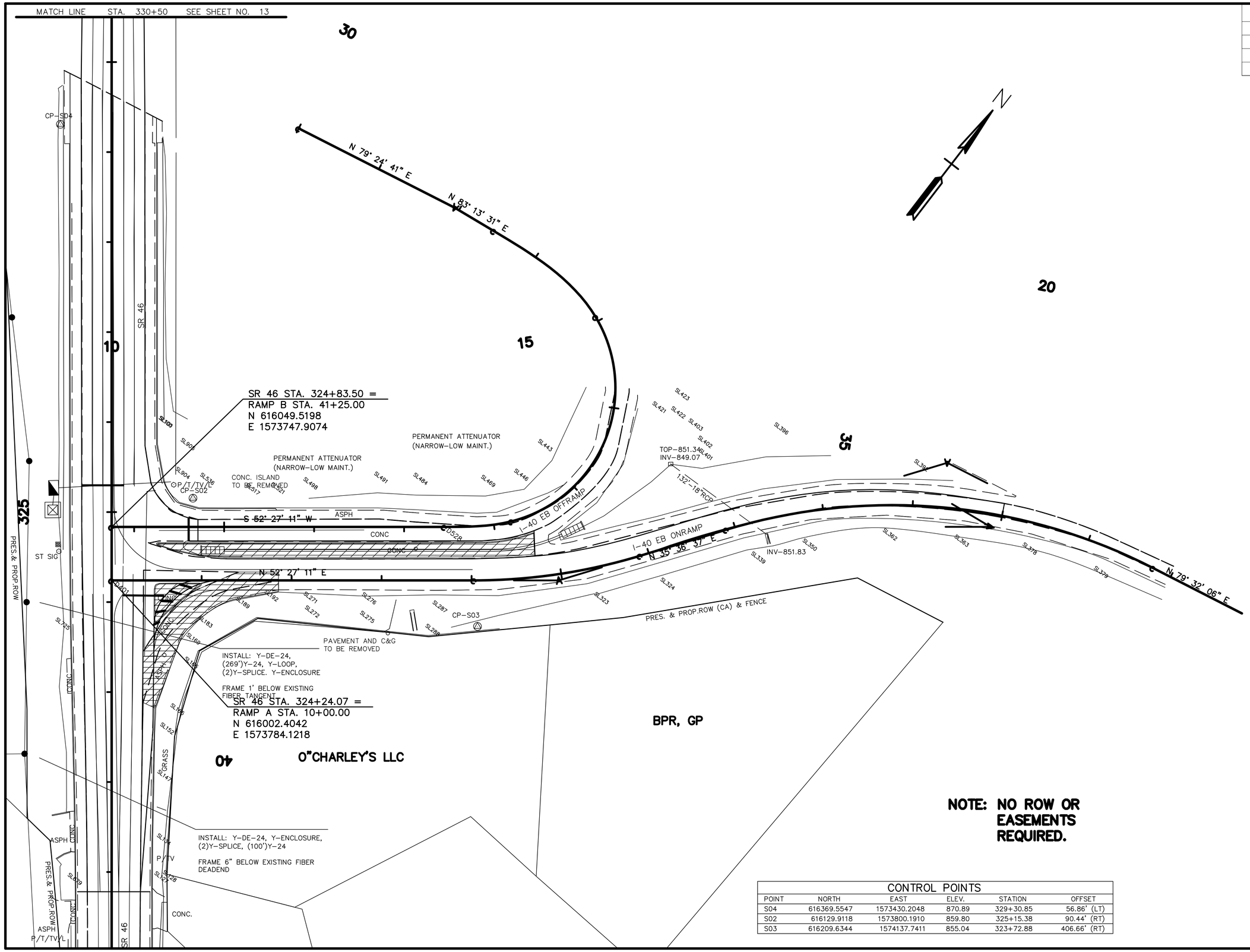
ELECTRIC RELOCATION

INTERSECTION NO.13 & 14

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR	2014	22004-3246-14	U3-15

DICKSON COUNTY



NOTE: NO ROW OR EASEMENTS REQUIRED.

CONTROL POINTS

POINT	NORTH	EAST	ELEV.	STATION	OFFSET
S04	616369.5547	1573430.2048	870.89	329+30.85	56.86' (LT)
S02	616129.9118	1573800.1910	859.80	325+15.38	90.44' (RT)
S03	616209.6344	1574137.7411	855.04	323+72.88	406.66' (RT)

JEFFERY L. BARNETT
No. 100930
STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

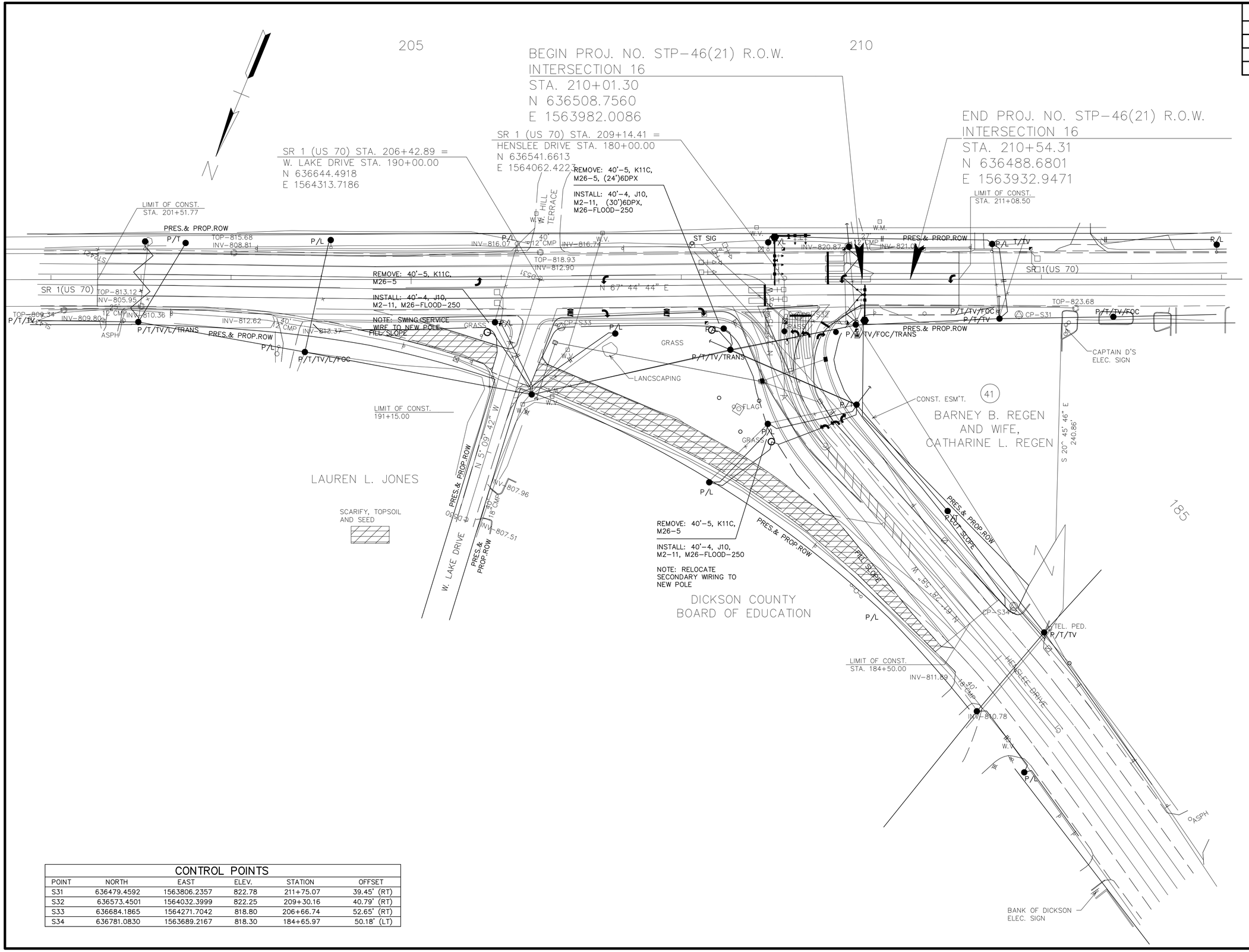
ELECTRIC RELOCATION

INTERSECTION NO.5

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-15

DICKSON COUNTY



CONTROL POINTS					
POINT	NORTH	EAST	ELEV.	STATION	OFFSET
S31	636479.4592	1563806.2357	822.78	211+75.07	39.45' (RT)
S32	636573.4501	1564032.3999	822.25	209+30.16	40.79' (RT)
S33	636684.1865	1564271.7042	818.80	206+66.74	52.65' (RT)
S34	636781.0830	1563689.2167	818.30	184+65.97	50.18' (LT)

JEFFERY L. BARNETT
No. 100690
STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

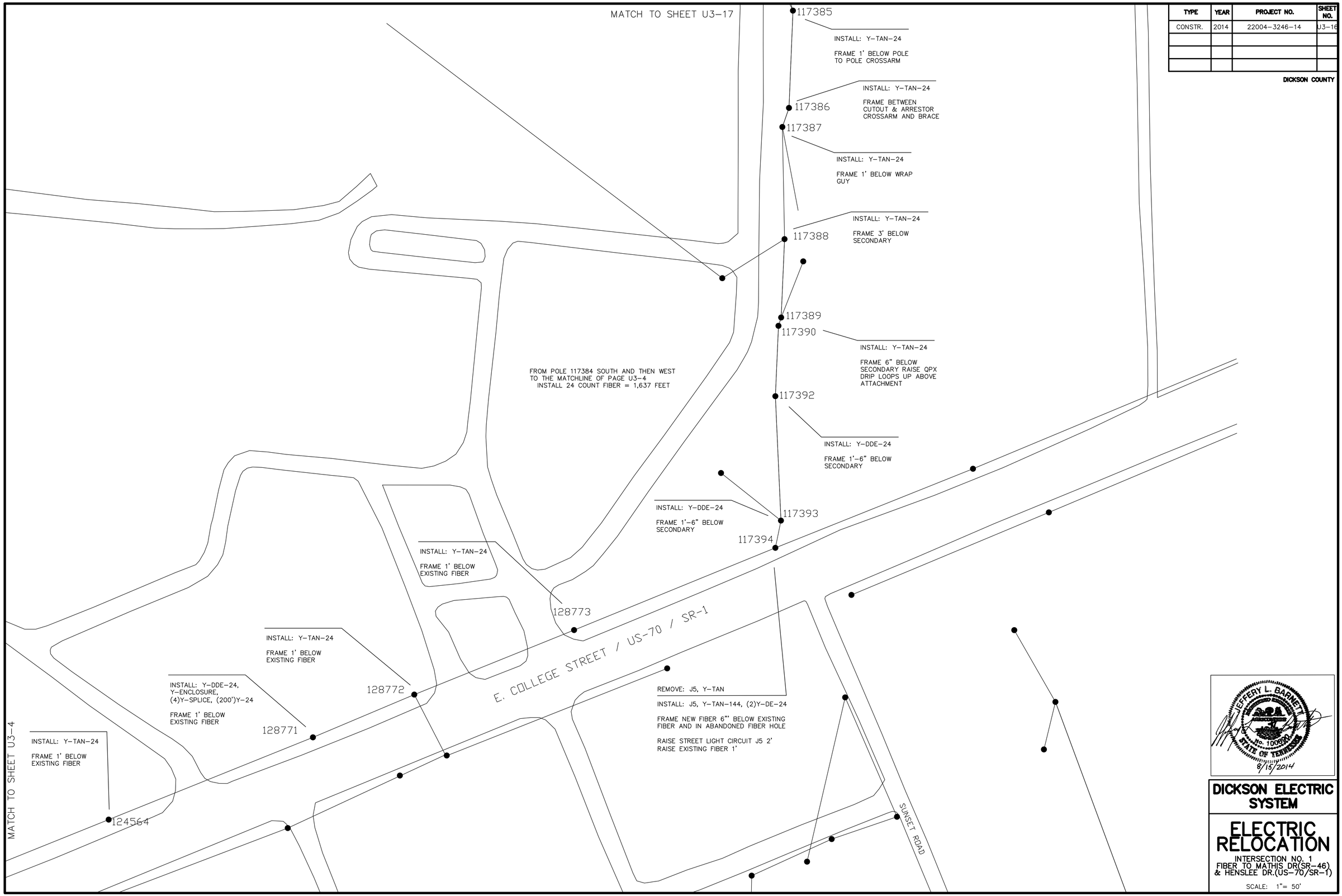
ELECTRIC RELOCATION

INTERSECTION NO.16

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-16

DICKSON COUNTY



JEFFERY L. BARNETT
No. 100931
STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

ELECTRIC RELOCATION

INTERSECTION NO. 1
FIBER TO MATHIS DR(SR-46) & HENSLEE DR.(US-70/SR-1)

SCALE: 1"= 50'

TYPE	YEAR	PROJECT NO.	SHEET NO.
CONSTR.	2014	22004-3246-14	U3-17

DICKSON COUNTY

FROM POLE 122634 TO POLE 123582
REMOVE (3)2ACSR = 2,292 FEET
REMOVE (1)4ACSR = 764 FEET
INSTALL (4)1/0ACSR = 3,068 FEET

FROM POLE 117384 TO NEW POLE ON SOUTH SIDE OF HENSLEE DRIVE
INSTALL 24 COUNT FIBER = 1,124 FEET

122634

REMOVE: C2

INSTALL: C8, M5-2, (4)M5-5

NEW URD FIBER IN 215' OF CONDUIT

HENSLEE DRIVE / US-70 BY-PASS

MATHIS DRIVE / SR-46

INSTALL: 50'-3, C2, (2)E1-2, E3-10, F1-5S, M2-11, Y-DE-24, Y-LOOP, Y-ENCLOSURE, (2)Y-SPLICE, (100')Y-24

124579

REMOVE: 40', C8, (4)E3-2, (2)E3-10, (2)F, G312-37.5, (6)M5-5, (26')½QPX

INSTALL: 50'-2, C1, G312-37.5, (2)J10, E1-2, E3-10, F1-4S, M2-11, (26')½QPX, Y-TAN-24

INSTALL: 45'-3, C1, M2-11, Y-TAN-24

REMOVE: 40', 35', C8, E3-2, G310-PLATFORM, (3)G-50KVA, 4-WIRE-RACK

INSTALL: 55'-2, C1, E1-2, E3-10, F1-4S, G310-50, J10, M2-11, Y-TAN-24

124580

124581

124582

123452

INSTALL: 50'-3, C1, M2-11, Y-TAN-24

INSTALL: (2)Y-DE-24

FRAME 2' & 2'-6" BELOW NEUTRAL

117382

117398

REMOVE: 40', (2)C7-1, (4)E3-2, (2)E3-10, (2)F, (5)M5-5

INSTALL: 55'-3, (2)C7, (4)E1-4, (2)E3-10, (2)F1-5S, M2-11, (3)M5-5, (2)Y-DE-24

REMOVE: 40', C1, UC3

INSTALL: 50'-3, C1, M2-11, UC3, Y-TAN-24, (3)UM6-28, (150')2URD-PRIMARY, JUNCTION BOX

REMOVE: 40', C8, (2)E3-2, F, M5-2

INSTALL: 50'-3, C8, (3)E1-2, (2)E3-10, (2)F1-5S, M2-11, M5-2, (4)M5-5, Y-DDE-24, Y-LOOP, (200')Y-24

INSTALL: Y-TAN-24

FRAME 1' BELOW POLE TO POLE CROSSARM

117384

MATCH TO SHEET U3-16

JEFFERY L. BARNETT
No. 100930
STATE OF TENNESSEE
8/15/2014

DICKSON ELECTRIC SYSTEM

ELECTRIC RELOCATION

INTERSECTION NO. 1
FIBER TO MATHIS DR(SR-46) & HENSLEE DR.(US-70/SR-1)

SCALE: 1"= 50'